



Bin 10230  
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Atlanta, GA 30308-3374

**PUBLIC DISCLOSURE**

February 11, 2025

Ms. Sallie Tanner  
Executive Secretary  
Georgia Public Service Commission  
244 Washington Street, SW  
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;  
Docket No. 56002**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending December 31, 2025.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell  
Director, Regulatory Affairs  
Georgia Power Company  
jhaswell@southernco.com

Enclosure

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**GEORGIA POWER COMPANY  
DOCKET NO. 56002**

**BASIS FOR THE ASSERTION THAT THE  
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 56002, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending December 31, 2025. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

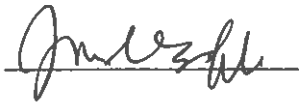
Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



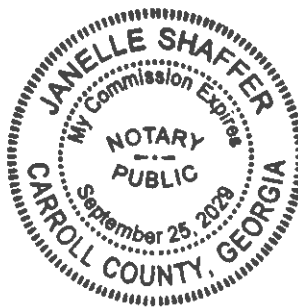
Jeffrey R. Grubb  
Resource Planning Director  
Georgia Power Company

Subscribed and sworn to before me this 9th day of February 2026.



Notary Public

My Commission expires: 9/25/29





# Q4 2025 Large Load Economic Development Report

February 11, 2026

Docket No. 56002

**Docket No. 56002**  
**Georgia Power Company's 2025 Integrated Resource Plan**  
**Large Load Economic Development Report Q4 2025**  
**PUBLIC DISCLOSURE**

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## Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan ("IRP") proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state in which to do business due in large part to the effectiveness of this planning process that helps ensure we can meet energy demands today and in the future.

Since the Company's last large load quarterly report in November, Georgia's economy has continued to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing and as presented in the 2025 IRP and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certification proceedings remain largely consistent, having now continued for more than two years.

The latest data continue to support Georgia Power's projection of continued and robust economic growth in Georgia and the timing of new large load customers. This report highlights the following developments:

- **The size of commitments (Contracts for Electric Service plus Requests for Electric Service) from large load customers for reliable service from Georgia Power increased.**
  - As of December 31, 2025, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 800 MW, reaching a total of 11,800 MW across 29 customers. By the winter of 2028/2029, these customers will represent a load of 6,900 MW.
- **Large load customers continue to materialize and progress with construction.**
  - In the near term, the amount of load that has broken ground continues to rise this quarter, now representing 7,970 MW out of 11,800 MW of customer commitments through the mid-2030s.
  - Table 1 in this report provides a summary of the construction status of the 29 large load projects that, at a minimum, have executed a Request for Electric Service ("RFS") as of December 31, 2025. Twenty of these projects have broken ground, and nine are pending construction.
- **The pipeline of potential economic development projects increased significantly.**
  - As of December 31, 2025, the total pipeline of economic development projects through the mid-2030s has increased by 15,600 MW to 69,100 MW. Of this, 65,900 MW represents large load economic development projects.
  - For the near-term (winter of 2028/2029), the large load economic development pipeline has decreased by 3,000 MW to 21,500 MW.

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**Georgia Power Company's 2025 Integrated Resource Plan**  
**Large Load Economic Development Report Q4 2025**  
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This Q4 2025 Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Commission in approving the Stipulation in Georgia Power's 2023 IRP Update in Docket No. 55378 and Order Adopting Stipulation in Georgia Power's 2025 IRP in Docket No. 56002. To keep the Commission informed during this period of extraordinary projected economic growth, Item 2 from the 2023 IRP Update Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report. In addition, as agreed to in the 2025 IRP Stipulation, the Company has included the entry date and announced load for any new project entering the large load pipeline and identified the new large load projects that have entered into a Contract for Electric Service.

## Changes in the Economic Development Pipeline

Since the third quarter 2025 report, as of December 31, 2025, the total pipeline of economic development projects through the mid-2030s has increased from 53,500 MW to 69,100 MW – an increase of 15,600 MW. Of the 69,100 MW in the total pipeline, 65,900 MW represent large load economic development projects.<sup>1</sup> The large load projects have increased by a net 15,000 MW, resulting from the following changes since the last report:

- 23,035 MW that entered the pipeline;
- A net decrease of 745 MW for projects in the pipeline that modified their projected load; and
- 7,281 MW that exited the pipeline.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects has decreased by 4,500 MW to 24,100 MW, and the large load economic development pipeline has decreased by 3,000 MW to 21,500 MW, driven primarily by the shifting of load ramps. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

## Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have increased, the number of commitments to Georgia Power for electric service from large load customers have grown from 28 to 29. This increase in commitments brings the level of total commitments to 11,800 MW. Since the last report, an additional customer has broken ground, reflecting an increase in the long-term load from 7,300 MW in Q3 2025 to 8,000 MW in Q4 2025.

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<sup>1</sup> Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

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Table 1 below provides a summary of the construction status of the 29 committed large load projects, all of which have executed an RFS with Georgia Power. Twenty of these projects have broken ground and nine are pending construction. This evidence indicates that these large load customers are materializing and making progress without material delays. In the near term, projects that have broken ground continue to represent 6,200 MW of the total 6,900 MW of customer commitments for the winter of 2028/2029.

**Table 1. Summary of Committed Customers**

<b>Data Center - 24 Total Customers</b>			
<b>17 broken ground</b>	<b>MW</b>	<b>7 pending construction</b>	<b>MW</b>
REDACTED	1,429	REDACTED	1,400
REDACTED	1,400	REDACTED	600
REDACTED	901	REDACTED	500
REDACTED	800	REDACTED	300
REDACTED	432	REDACTED	228
REDACTED	324	REDACTED	432
REDACTED	311	REDACTED	120
REDACTED	240		
REDACTED	240		
REDACTED	225		
REDACTED	216		
REDACTED	182		
REDACTED	182		
REDACTED	180		
REDACTED	180		
REDACTED	150		
REDACTED	145		
<b>Subtotal</b>	<b>7,547</b>	<b>Subtotal</b>	<b>3,875</b>
<b>Industrial - 5 Total Customers</b>			
<b>3 broken ground</b>	<b>MW</b>	<b>2 pending construction</b>	<b>MW</b>
REDACTED	207	REDACTED	103
REDACTED	126	REDACTED	70
REDACTED	90		
<b>Subtotal</b>	<b>423</b>	<b>Subtotal</b>	<b>184</b>
<b>20 out of 29 Customers have broken ground</b>	<b>7,970</b>	<b>9 out of 29 Customers pending construction</b>	<b>3,859</b>

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

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**Table 2. Summary of Pipeline Changes (approximate MW)**

Date	Customer Announced Ultimate Load									
	2023 IRP Update Filing		Q3 2025		Q4 2025		Q4 vs Q3 Change		Q4 vs Initial Filing Change	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
<b>Total Pipeline</b>	11,600	17,000	28,600	53,500	24,100	69,100	-4,500	15,600	12,500	52,100
<b>Large Load Pipeline</b>	10,500	16,000	24,400	50,900	21,500	65,900	-3,000	15,000	11,000	49,900
<b>Commitments</b>	2,700	3,600	7,800	11,000	6,900	11,800	-900	800	4,200	8,200
<b>Broken Ground</b>	2,000	2,900	6,200	7,300	6,200	8,000	0	700	4,200	5,100

## Conclusion

Since November 2025:

- Customer commitments increased by 800 MW to 11,800 MW, and near-term commitments decreased 900 MW to 6,900 MW;
- Projects that have broken ground increased, now representing approximately 8,000 MW;
- The total economic development pipeline has increased from approximately 53,500 MW to approximately 69,100 MW through the mid-2030s, representing an increase of 15,600 MW – the largest single quarter over quarter increase since the Company began filing its Large Load Economic Development Reports; and
- Near-term 2028/2029 large loads have decreased by 3,000 MW.

Since the filing of the 2023 IRP Update in October 2023:

- Customer commitments expanded from 3,600 MW to 11,800 MW, representing an increase of 8,200 MW;
- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 69,100 MW through the mid-2030s, representing an increase of 52,100 MW; and
- Near-term 2028/2029 large loads have increased by approximately 11,000 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcomes of the 2023 IRP Update, 2025 IRP, and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certifications are supportive of economic growth in Georgia.

The Company will continue to monitor economic growth projections and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulation in the 2025 IRP.



[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

<u>Segment</u>	<u>TERRITORY</u>	<u>Project Stage</u>	<u>Announced Load*</u>
Data Center	Inside	Technical Review	3,255
Data Center	Inside	Technical Review	3,255
Data Center	Outside	Technical Review	3,000
Data Center	Outside	Technical Review	2,000
Data Center	Outside	Technical Review	2,000
Data Center	Inside	Technical Review	1,600
Data Center	Inside	Technical Review	1,500
Data Center	Outside	Technical Review	1,463
Data Center	Outside	Contract for Electric Service	1,429
Data Center	Inside	Technical Review	1,400
Data Center	Inside	Contract for Electric Service	1,400
Data Center	Inside	Request for Service	1,400
Data Center	Inside	Technical Review	1,200
Data Center	Inside	Technical Review	1,200
Data Center	Inside	Technical Review	1,200
Data Center	Inside	Technical Review	1,200
Manufacturing	Multiple Sites	Technical Review	1,020
Data Center	Inside	Technical Review	910
Data Center	Inside	Technical Review	910
Data Center	Inside	Technical Review	910
Data Center	Inside	Contract for Electric Service	901
Data Center	Inside	Technical Review	840
Data Center	Inside	Contract for Electric Service	800
Data Center	Inside	Technical Review	780
Data Center	Inside	Technical Review	750
Data Center	Inside	Technical Review	750
Data Center	Inside	Technical Review	725
Data Center	Inside	Technical Review	725
Data Center	Inside	Request for Service	693
Data Center	Inside	Technical Review	651
Data Center	Inside	Technical Review	648
Data Center	Inside	Technical Review	648
Data Center	Inside	Technical Review	600
Data Center	Inside	Technical Review	600
Data Center	Inside	Technical Review	600
Data Center	Inside	Technical Review	600
Data Center	Inside	Technical Review	600
Data Center	Inside	Technical Review	600
Data Center	Outside	Technical Review	577
Data Center	Inside	Technical Review	576
Data Center	Inside	Technical Review	567
Other	Outside	Technical Review	550

Data Center	Inside	Technical Review	550
Data Center	Outside	Technical Review	550
Data Center	Inside	Request for Service	502
Data Center	Inside	Technical Review	500
Data Center	Inside	Technical Review	500
Data Center	Inside	Technical Review	500
Data Center	Inside	Technical Review	500
Data Center	Inside	Technical Review	481
Data Center	Inside	Technical Review	480
Data Center	Inside	Technical Review	455
Data Center	Inside	Technical Review	455
Data Center	Inside	Technical Review	455
Data Center	Inside	Technical Review	455
Manufacturing	Inside	Technical Review	450
Data Center	Inside	Technical Review	450
Data Center	Outside	Technical Review	450
Data Center	Inside	Technical Review	432
Data Center	Inside	Request for Service	432
Data Center	Inside	Contract for Electric Service	432
Data Center	Inside	Technical Review	420
Data Center	Outside	Technical Review	405
Data Center	Inside	Technical Review	365
Data Center	Inside	Technical Review	360
Data Center	Inside	Technical Review	350
Data Center	Inside	Technical Review	350
Data Center	Outside	Technical Review	325
Data Center	Inside	Contract for Electric Service	324
Data Center	Inside	Contract for Electric Service	311
Data Center	Inside	Technical Review	300
Data Center	Inside	Technical Review	300
Other	Multiple Sites	Technical Review	300
Data Center	Inside	Request for Service	300
Data Center	Inside	Technical Review	264
Data Center	Inside	Technical Review	252
Data Center	Outside	Technical Review	250
Data Center	Inside	Technical Review	243
Clean Energy Tech	Inside	Technical Review	240
Data Center	Inside	Technical Review	240
Data Center	Inside	Contract for Electric Service	240
Data Center	Outside	Contract for Electric Service	240
Data Center	Inside	Technical Review	230
Data Center	Inside	Request for Service	228
Data Center	Inside	Request for Service	225
Data Center	Inside	Technical Review	216
Data Center	Inside	Technical Review	216



Data Center	Inside	Contract for Electric Service	216
Clean Energy Tech	Outside	Contract for Electric Service	207
Data Center	Outside	Technical Review	200
Data Center	Outside	Contract for Electric Service	192
Data Center	Inside	Contract for Electric Service	182
Data Center	Inside	Technical Review	180
Data Center	Outside	Contract for Electric Service	180
Data Center	Inside	Contract for Electric Service	180
Data Center	Inside	Technical Review	175
Data Center	Inside	Contract for Electric Service	150
Data Center	Inside	Contract for Electric Service	145
Data Center	Outside	Technical Review	144
Clean Energy Tech	Inside	Contract for Electric Service	126
Data Center	Inside	Contract for Electric Service	120
Manufacturing	Inside	Request for Service	105
Clean Energy Tech	Inside	Contract for Electric Service	90
Manufacturing	Outside	Request for Service	79
Manufacturing	Inside	Technical Review	50
Other	Inside	Technical Review	50
Manufacturing	Outside	Technical Review	45

<i>Initial In Service Date</i>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>
Q2 2028	0	0	0	1,200	1,400	1,500	2,000
Q2 2029	0	0	0	0	100	1,600	2,500
Q4 2027	0	0	5	380	760	1,140	1,500
Q2 2028	0	0	0	250	500	750	1,000
Q2 2028	0	0	0	1,000	2,000	2,000	2,000
Q2 2030	0	0	0	0	0	1,600	1,600
Q4 2027	0	0	10	505	755	1,005	1,255
Q4 2027	0	0	675	1,463	1,463	1,463	1,463
Q2 2024	400	768	1,146	1,290	1,429	1,429	1,429
Q4 2027	0	0	150	1,400	1,400	1,400	1,400
Q2 2028	0	0	90	1,400	1,400	1,400	1,400
Q4 2027	0	0	350	350	1,400	1,400	1,400
Q4 2027	0	0	90	450	810	1,200	1,200
Q4 2027	0	0	100	300	450	650	850
Q4 2027	0	0	5	80	325	610	910
Q4 2027	0	0	150	200	400	600	800
Q4 2027	0	0	6	11	500	500	1,020
Q4 2027	0	0	25	350	550	750	910
Q4 2027	0	0	100	370	550	730	910
Q4 2027	0	0	100	370	550	730	910
Q4 2027	0	0	120	342	588	823	901
Q4 2027	0	0	10	30	120	360	600
Q1 2027	0	0	600	800	800	800	800
Q2 2029	0	0	0	0	6	195	390
Q4 2027	0	0	200	300	350	400	450
Q4 2027	0	0	250	350	450	600	750
Q4 2027	0	0	5	77	245	365	485
Q4 2027	0	0	5	77	245	365	485
Q2 2029	0	0	0	0	1	50	250
Q4 2027	0	0	150	400	651	651	651
Q4 2027	0	0	1	50	250	450	648
Q4 2027	0	0	2	10	216	432	648
Q4 2027	0	0	60	300	540	600	600
Q2 2028	0	0	0	200	400	600	600
Q4 2027	0	0	5	204	454	600	600
Q4 2027	0	0	50	250	450	600	600
Q4 2027	0	0	1	60	102	204	300
Q4 2027	0	0	1	10	200	400	600
Q2 2026	0	63	504	523	577	577	577
Q4 2027	0	0	2	40	240	336	576
Q2 2030	0	0	0	0	0	2	81
Q2 2028	0	0	0	340	550	550	550

Q4 2027	0	0	5	163	313	500	550
Q2 2030	0	0	0	0	0	400	550
Q3 2029	0	0	0	0	184	253	502
Q4 2029	0	0	0	0	200	250	350
Q4 2027	0	0	200	250	350	450	500
Q2 2030	0	0	0	0	0	100	200
Q2 2029	0	0	0	0	481	481	481
Q4 2027	0	0	10	10	143	244	345
Q4 2027	0	0	5	95	185	275	365
Q4 2027	0	0	5	95	365	455	455
Q4 2027	0	0	5	95	365	455	455
Q4 2029	0	0	0	0	5	95	185
Q2 2030	0	0	0	0	0	450	450
Q4 2027	0	0	5	5	150	300	450
Q4 2027	0	0	75	150	225	300	375
Q4 2027	0	0	1	1	1	68	144
Q2 2029	0	0	0	0	550	154	229
Q1 2028	0	0	0	72	216	288	360
Q4 2027	0	0	50	250	420	420	420
Q2 2029	0	0	0	0	216	324	405
Q4 2027	0	0	10	124	196	269	341
Q4 2027	0	0	72	120	168	216	288
Q2 2028	0	0	0	24	64	104	144
Q4 2027	0	0	1	87	155	224	293
Q2 2028	0	0	0	95	185	325	325
Q2 2026	0	94	159	213	256	324	324
Q1 2026	2	6	104	208	311	311	311
Q4 2027	0	0	50	150	250	300	300
Q2 2028	0	0	0	34	74	114	154
Q4 2027	0	0	300	300	300	300	300
Q3 2029	0	0	0	0	100	200	300
Q4 2027	0	0	90	264	264	264	264
Q2 2028	0	0	0	144	252	252	252
Q4 2027	0	0	25	200	250	250	250
Q3 2029	0	0	0	0	39	63	115
Q2 2029	0	0	0	0	75	150	150
Q4 2027	0	0	40	80	120	160	200
Q1 2025	21	50	96	155	214	240	240
Q4 2025	15	155	240	240	240	240	240
Q4 2027	0	0	192	230	230	230	230
Q2 2028	0	0	0	10	107	228	228
Q3 2029	0	0	0	0	45	135	225
Q2 2029	0	0	0	0	72	144	204
Q3 2029	0	0	0	0	36	108	180

Q3 2025	0	12	216	216	216	216	216
Q4 2025	96	132	148	184	196	207	207
Q4 2027	0	0	1	1	1	200	200
Q1 2024	22	50	96	155	192	192	192
Q2 2026	0	95	182	182	182	182	182
Q2 2029	0	0	0	0	90	180	180
Q1 2026	0	40	110	175	180	180	180
Q4 2026	0	15	72	165	180	180	180
Q2 2028	0	0	0	40	64	88	112
Q4 2024	140	150	150	150	150	150	150
Q4 2027	0	0	0	97	104	145	145
Q2 2029	0	0	0	0	12	84	144
Q4 2025	71	87	95	106	115	126	126
Q3 2026	0	60	120	120	120	120	120
Q4 2027	0	0	5	91	105	105	105
Q4 2025	90	90	90	90	90	90	90
Q4 2027	0	0	26	47	47	64	64
Q2 2029	0	0	0	0	25	39	39
Q4 2027	0	0	50	50	50	50	50
Q4 2027	0	0	15	15	45	45	45

<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>New Project?</u>	<u>Change in Announced Load</u>
3,255	3,255	3,255	3,255	3,255	3,255	Y	Y
3,255	3,255	3,255	3,255	3,255	3,255	Y	Y
1,880	2,260	2,640	3,000	3,000	3,000	Y	Y
1,250	1,500	1,750	2,000	2,000	2,000	Y	Y
2,000	2,000	2,000	2,000	2,000	2,000	Y	Y
1,600	1,600	1,600	1,600	1,600	1,600	Y	Y
1,500	1,500	1,500	1,500	1,500	1,500	Y	Y
1,463	1,463	1,463	1,463	1,463	1,463	Y	Y
1,429	1,429	1,429	1,429	1,429	1,429	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,400	1,400	1,400	1,400	1,400	1,400	Y	Y
1,200	1,200	1,200	1,200	1,200	1,200	Y	Y
1,050	1,200	1,200	1,200	1,200	1,200	Y	Y
1,170	1,200	1,200	1,200	1,200	1,200	Y	Y
1,000	1,200	1,200	1,200	1,200	1,200	Y	Y
1,020	1,020	1,020	1,020	1,020	1,020	Y	Y
910	910	910	910	910	910	Y	Y
910	910	910	910	910	910	Y	Y
910	910	910	910	910	910	Y	Y
901	901	901	901	901	901	Y	Y
840	840	840	840	840	840	Y	Y
800	800	800	800	800	800	Y	Y
585	780	780	780	780	780	Y	Y
500	625	750	750	750	750	Y	Y
750	750	750	750	750	750	Y	Y
605	725	725	725	725	725	Y	Y
605	725	725	725	725	725	Y	Y
450	650	693	693	693	693	Y	Y
651	651	651	651	651	651	Y	Y
648	648	648	648	648	648	Y	Y
648	648	648	648	648	648	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
414	510	558	600	600	600	Y	Y
600	600	600	600	600	600	Y	Y
577	577	577	577	577	577	Y	Y
576	576	576	576	576	576	Y	Y
162	243	324	567	567	567	Y	Y
550	550	550	550	550	550	Y	Y

550	550	550	550	550	550	Y	Y
550	550	550	550	550	550	Y	Y
502	502	502	502	502	502	Y	Y
450	500	500	500	500	500	Y	Y
500	500	500	500	500	500	Y	Y
350	400	500	500	500	500	Y	Y
481	481	481	481	481	481	Y	Y
447	480	480	480	480	480	Y	Y
455	455	455	455	455	455	Y	Y
455	455	455	455	455	455	Y	Y
455	455	455	455	455	455	Y	Y
275	365	455	455	455	455	Y	Y
450	450	450	450	450	450	Y	Y
450	450	450	450	450	450	Y	Y
450	450	450	450	450	450	Y	Y
211	288	356	432	432	432	Y	Y
328	432	432	432	432	432	Y	Y
432	432	432	432	432	432	Y	Y
420	420	420	420	420	420	Y	Y
405	405	405	405	405	405	Y	Y
365	365	365	365	365	365	Y	Y
360	360	360	360	360	360	Y	Y
184	224	264	350	350	350	Y	Y
350	350	350	350	350	350	Y	Y
325	325	325	325	325	325	Y	Y
324	324	324	324	324	324	Y	Y
311	311	311	311	311	311	Y	Y
300	300	300	300	300	300	Y	Y
194	234	274	300	300	300	Y	Y
300	300	300	300	300	300	Y	Y
300	300	300	300	300	300	Y	Y
264	264	264	264	264	264	Y	Y
252	252	252	252	252	252	Y	Y
250	250	250	250	250	250	Y	Y
167	208	243	243	243	243	Y	Y
150	150	150	150	150	240	Y	Y
240	240	240	240	240	240	Y	Y
240	240	240	240	240	240	Y	Y
240	240	240	240	240	240	Y	Y
230	230	230	230	230	230	Y	Y
228	228	228	228	228	228	Y	Y
225	225	225	225	225	225	Y	Y
216	216	216	216	216	216	Y	Y
216	216	216	216	216	216	Y	Y

216	216	216	216	216	216	Y	Y
207	207	207	207	207	207	Y	Y
200	200	200	200	200	200	Y	Y
192	192	192	192	192	192	Y	Y
182	182	182	182	182	182	Y	Y
180	180	180	180	180	180	Y	Y
180	180	180	180	180	180	Y	Y
180	180	180	180	180	180	Y	Y
136	150	175	175	175	175	Y	Y
150	150	150	150	150	150	Y	Y
145	145	145	145	145	145	Y	Y
144	144	144	144	144	144	Y	Y
126	126	126	126	126	126	Y	Y
120	120	120	120	120	120	Y	Y
105	105	105	105	105	105	Y	Y
90	90	90	90	90	90	Y	Y
79	79	79	79	79	79	Y	Y
39	39	39	39	39	50	Y	Y
50	50	50	50	50	50	Y	Y
45	45	45	45	45	45	Y	Y

[illegible]



[illegible]

[illegible]

	<i><u>Project name</u></i>	<i><u>Q4 2025</u></i>
	REDACTED	1,200
	REDACTED	300
	REDACTED	405
	REDACTED	230
	REDACTED	120
	REDACTED	225
	REDACTED	910
<b>Total</b>		

<u>Q3 2025</u>	<u>Change</u>
750	450
285	15
400	5
250	(20)
180	(60)
750	(525)
1,520	(610)
	<b>-745</b>

<i>Project Name</i>	<i>Q4 2025</i>		
	<i>2025</i>	<i>2026</i>	<i>2027</i>
REDACTED	0	0	50
REDACTED	0	60	120
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	95	182
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	192
REDACTED	0	0	40
REDACTED	0	0	0
REDACTED	0	0	300
REDACTED	0	0	0
REDACTED	0	0	10
REDACTED	0	0	0
REDACTED	0	0	1
REDACTED	0	0	0
REDACTED	0	0	5
REDACTED	0	0	5
REDACTED	0	0	5
REDACTED	0	0	0
REDACTED	0	0	10
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	200
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	1
REDACTED	0	0	1
REDACTED	0	0	1
REDACTED	0	0	2
REDACTED	0	0	0
REDACTED	0	0	5
REDACTED	0	0	5
REDACTED	0	0	200
REDACTED	0	0	0
REDACTED	0	0	10
REDACTED	0	0	25
REDACTED	0	0	100
REDACTED	0	0	100
REDACTED	0	0	5
REDACTED	0	0	150
REDACTED	0	0	350

REDACTED	0	0	10
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505                      755                      1005                      1255                      1500                      1500                      1500                      1500



		<u>Q3 2025</u>					
<u>2036</u>	<u>2037</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
50	50	0	50	50	50	50	50
120	120	0	60	120	120	120	180
144	144	0	12	84	144	144	144
145	145	0	0	97	104	145	145
182	182	0	72	128	182	182	182
216	216	0	0	0	36	108	180
225	225	0	0	525	750	750	750
230	230	0	0	75	150	200	250
240	240	0	40	80	120	160	200
243	243	0	0	0	39	63	115
300	300	0	300	300	300	300	300
300	300	0	0	100	200	285	285
365	365	0	10	124	196	269	341
405	405	0	20	300	400	400	400
432	432	0	0	0	1	68	144
432	432	0	0	47	154	221	328
450	450	0	5	5	150	300	450
455	455	0	5	95	365	455	455
455	455	0	5	95	365	455	455
455	455	0	95	185	275	365	455
480	480	0	0	10	143	244	345
481	481	0	0	14	118	261	404
500	500	0	200	250	350	450	500
500	500	0	200	250	350	450	500
502	502	0	0	0	184	253	502
567	567	0	2	81	162	243	324
600	600	0	1	60	102	204	300
600	600	0	1	10	200	400	600
648	648	0	1	150	350	550	648
648	648	0	2	10	216	432	648
693	693	0	0	0	1	50	250
725	725	0	5	77	245	365	485
725	725	0	5	77	245	365	485
750	750	0	200	300	350	400	450
780	780	0	2	6	195	390	585
840	840	0	10	30	120	360	600
910	910	0	25	350	550	750	910
910	910	0	100	370	550	730	910
910	910	0	140	280	560	1040	1520
1200	1200	0	5	80	325	610	910
1200	1200	0	1	150	350	550	750
1400	1400	0	100	200	200	1400	1400

1500      1500                      0              10              505              755              1005              1255

[illegible]

xJzjRaWleez3Z7CL

**PUBLIC DISCLOSURE**

1500

1500

1500

1500

1500

1500

1500

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<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
(50)	-	-	-	-	-	-	-	-
-	-	-	-	(60)	(60)	(60)	(60)	(60)
(12)	(84)	(144)	(132)	(60)	-	-	-	-
-	(97)	(7)	(41)	-	-	-	-	-
23	54	-	-	-	-	-	-	-
-	-	(36)	(72)	(72)	(36)	-	-	-
-	(525)	(750)	(705)	(615)	(525)	(525)	(525)	(525)
-	117	80	30	(20)	(20)	(20)	(20)	(20)
(40)	(40)	(40)	(40)	(40)	(40)	-	-	-
-	-	(39)	(24)	(52)	(52)	(41)	(35)	-
(300)	-	-	-	-	-	-	-	-
-	(100)	(200)	(185)	(85)	15	15	15	15
(10)	(114)	(72)	(73)	(72)	(24)	-	-	-
(20)	(300)	(400)	(184)	(76)	5	5	5	5
-	1	-	(67)	(77)	(67)	(77)	(68)	(77)
-	(47)	(154)	329	(174)	(203)	(104)	-	-
(5)	-	(145)	(150)	(150)	-	-	-	-
(5)	(90)	(270)	(90)	-	-	-	-	-
(5)	(90)	(270)	(90)	-	-	-	-	-
(95)	(185)	(275)	(360)	(360)	(270)	(180)	(90)	-
-	-	(133)	(101)	(101)	(102)	(33)	-	-
-	(14)	(118)	220	77	(0)	(0)	(0)	(0)
(200)	(250)	(350)	(250)	(250)	(150)	(50)	-	-
(200)	(50)	(100)	(100)	(50)	-	-	-	-
-	-	(184)	(69)	(249)	-	-	-	-
(2)	(81)	(162)	(243)	(322)	(324)	(324)	(324)	(243)
(1)	(59)	(42)	(102)	(96)	(114)	(96)	(48)	(42)
(1)	(9)	(190)	(200)	(200)	-	-	-	-
(1)	(149)	(300)	(300)	(198)	-	-	-	-
(2)	(8)	(206)	(216)	(216)	-	-	-	-
-	-	(1)	(49)	(200)	(200)	(200)	(43)	-
(5)	(72)	(168)	(120)	(120)	(120)	(120)	-	-
(5)	(72)	(168)	(120)	(120)	(120)	(120)	-	-
(200)	(100)	(50)	(50)	(50)	(50)	(125)	(125)	-
(2)	(6)	(195)	(384)	(390)	(390)	(195)	-	-
(10)	(20)	(90)	(240)	(240)	(240)	-	-	-
(25)	(325)	(200)	(200)	(160)	-	-	-	-
(100)	(270)	(180)	(180)	(180)	-	-	-	-
(140)	(180)	(190)	(490)	(790)	(610)	(610)	(610)	(610)
(5)	(75)	(245)	(285)	(300)	(260)	(30)	-	-
(1)	-	(150)	(150)	(150)	50	250	450	450
(100)	150	150	-	-	-	-	-	-

(10)	(495)	(250)	(250)	(250)	(245)	-	-	-
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<u>2035</u>	<u>2036</u>	<u>2037</u>
-	-	-
(60)	(60)	(60)
-	-	-
-	-	-
-	-	-
-	-	-
(525)	(525)	(525)
(20)	(20)	(20)
-	-	-
-	-	-
-	-	-
15	15	15
-	-	-
5	5	5
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
(0)	(0)	(0)
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
(610)	(610)	(610)
-	-	-
450	450	450
-	-	-

- - -



Project Name  
REDACTED  
REDACTED

Q4 2025  
Contract For Electric Service  
Request for Service

Q3 2025

Request For Service

Technical Review







<u>Project Name</u>	<u>Announced Load (MW) in Q3 25</u>
REDACTED	1,200
REDACTED	800
REDACTED	750
REDACTED	612
REDACTED	600
REDACTED	600
REDACTED	400
REDACTED	365
REDACTED	300
REDACTED	200
REDACTED	200
REDACTED	150
REDACTED	150
REDACTED	146
REDACTED	144
REDACTED	130
REDACTED	118
REDACTED	88
REDACTED	80
REDACTED	80
REDACTED	72
REDACTED	49
REDACTED	47
<b>Total</b>	<b>7,281</b>

Note 1 - Project still active but load now falls below the threshold to be a large load customer

Reason for Removal

No Activity

No Activity

Site Specific

No Activity

No Activity

No Activity

No Activity

Contract Expiration

No Activity

No Activity

No Activity

Customer's Budget

No Activity

Withdrawn or No Bid

See Note 1

Contract Expiration

Withdrawn or No Bid

No Activity

Withdrawn or No Bid

Withdrawn or No Bid

Other

Withdrawn or No Bid

Withdrawn or No Bid

[illegible]



REDACTED	Q2 2029	Q4 2027
REDACTED	Q3 2029	Q1 2028
REDACTED	Q3 2029	Q4 2027
REDACTED	Q3 2029	Q2 2027
REDACTED	Q2 2029	Q4 2026
REDACTED	Q2 2029	Q4 2026
REDACTED	Q2 2029	Q4 2026
REDACTED	Q4 2029	Q4 2026
REDACTED	Q4 2029	Q4 2026
REDACTED	Q2 2030	Q4 2026

[illegible]

18

18

21

27

30

30

30

37

37

43

[illegible]

\*Announced load as of 2037



<u>Announced Load*</u>	<u>Created Date</u>
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3,255	12/12/2025
3,255	10/16/2025
3,000	10/2/2025
2,000	12/12/2025
2,000	10/17/2025
1,600	12/12/2025
1,463	10/1/2025
1,200	11/25/2025
600	11/13/2025
600	10/31/2025
600	10/30/2025
550	12/15/2025
550	11/3/2025
455	11/6/2025
350	10/1/2025
325	12/30/2025
264	10/1/2025
252	12/10/2025
250	10/21/2025
216	10/30/2025
200	12/4/2025
50	10/21/2025
<b>23,035</b>	

